



Innovations for Greener Shipping

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THE GAS EXPERTS

Innovations for Greener Shipping

1. Company introduction & Current Developments
2. Fuel Gas Systems, Fuel Ready Solutions & Ammonia FSS Development
3. Ammonia Gas Carriers VLACs & LNG Bunker Vessels

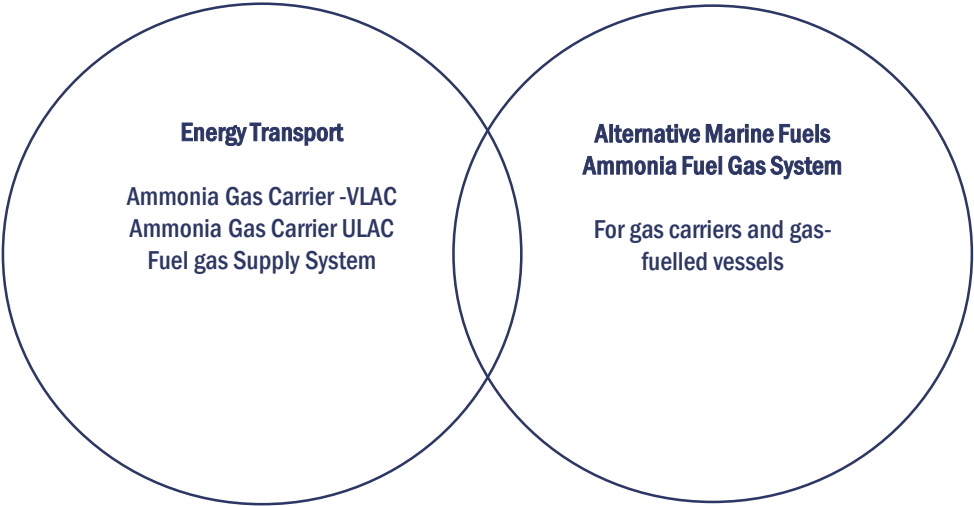
TGE Marine Gas Engineering

German Engineering and EPC-S contractor specialised in Gas Handling Systems & Fuel Gas Systems

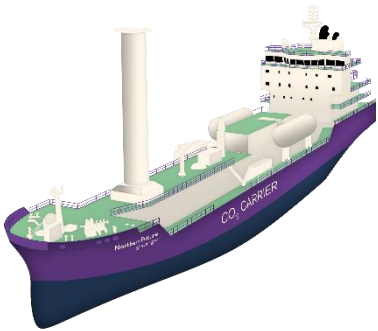
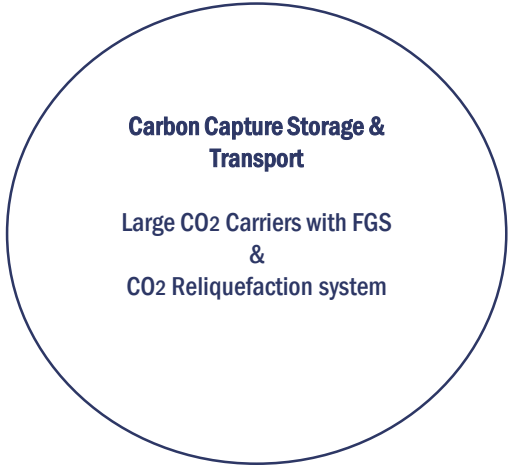
Majority shareholder:



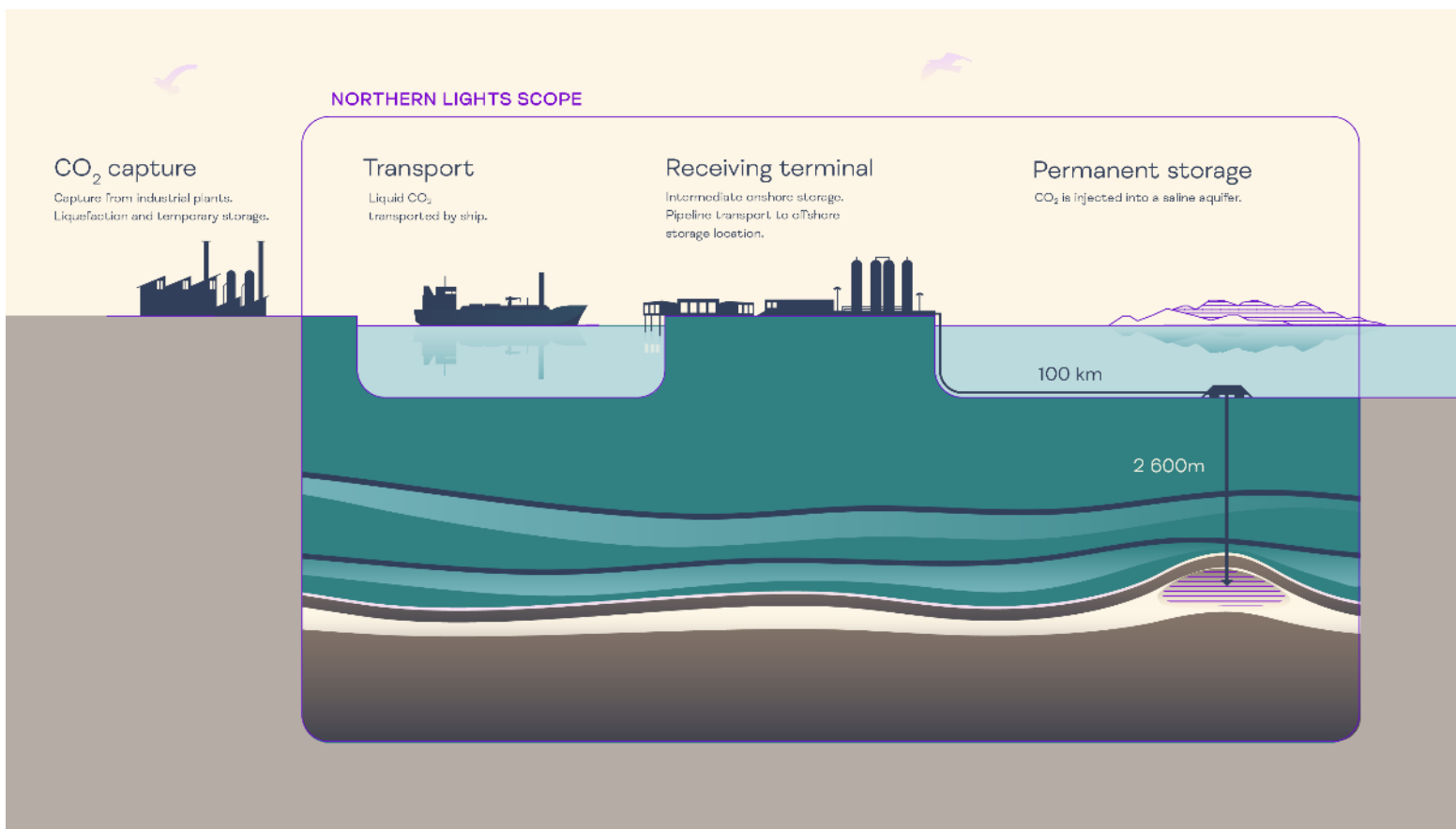
NH₃



CO₂



Northern Lights – First Contracts in the Industry



Facts & Figures

Joint Venture: Shell – Equinor – TotalEnergies

- Norwegian initiative (east-to-west transport of CO₂)
 - ▶ Part of the “Longship Project” (NOR government initiative)
 - ▶ 2024: 1,5 Mt annually
 - ▶ Future: 5 Mt annually
- Phase I: 2+1+1 7,500m³ carriers
- Phase II: TBD (7,500, 12,000 or 20,000 m³) carriers
- CO₂ Injection underground offshore (Terminal Øygarden). To be opened 26th September 2024
- TGE awarded with CHS design for shuttle carriers for Phase I.
 - ▶ Bidding for Phase II

LCO₂ Carrier Development – TGE Marine approach



Vapour return?

Ambient conditions?

Pressure selection?

Alternative cargoes?

Voyage
time?

CO₂- composition?

Tank
volumes?

Tank
materials?

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References for 100+ Fuel Gas Supply Systems

- LNG low pressure systems (4 stroke / WinGD)
- LNG high pressure systems (MAN ME-GI)
- LPG systems
- Ethane system
- 5 conversion projects from oil-based fuels to LNG



N-BOG Determination

Determination of **average k-value** for the insulation performance

Considering...

- Areas with reduced insulation (supports, nozzles....)
- Insulation application tolerances
- Experience of 450 insulated tanks
- Natural insulation degradation over time
- Safety factors

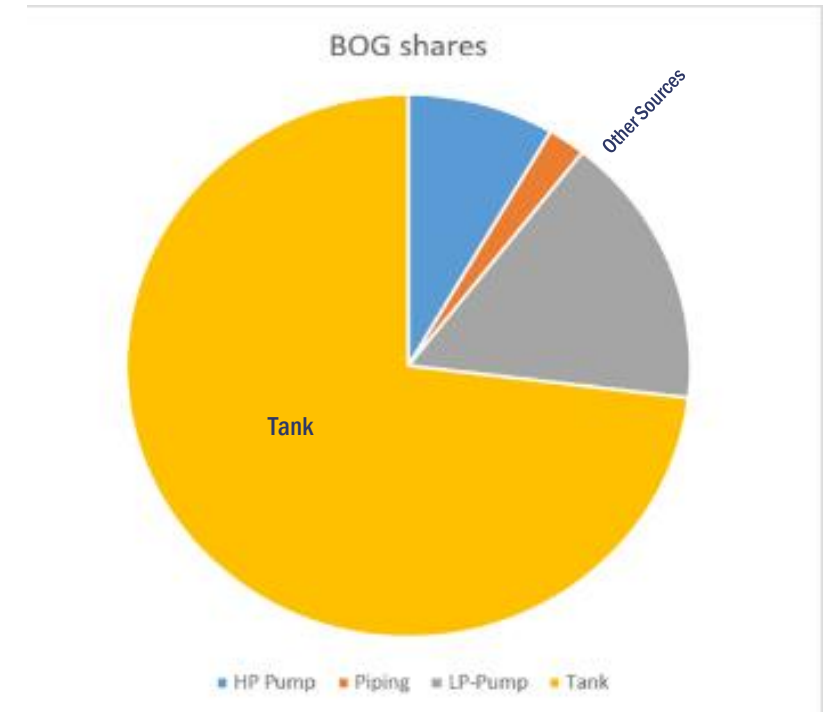
Insulation application – Utmost importance

- Qualification of the insulation company
→ appropriate application process
- Application of additional TGE Marine QC measures
→ Ensures TGE Marine Quality Standards



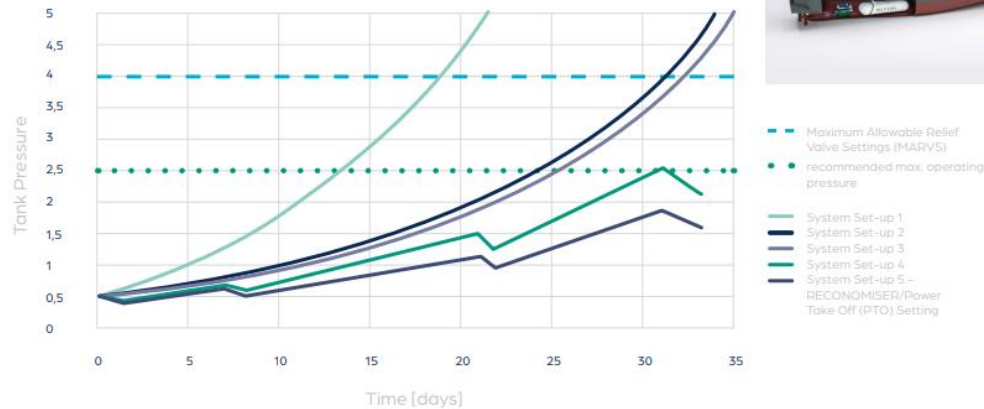
Several factors will increase the BOG quantity

- Some of these factors are difficult to predict → experience required
- The actual BOG is always significantly higher than the N-BOG and is fluctuating



TGE Marine Reconomiser - BOG Treatment Package

Ship Voyage Study



Benefits:

Low Capital Expenditure Costs (CAPEX) and Operational Expenditure Costs (OPEX) by:

- Allows the application of shaft generators with Power-take-off (PTO) as well as cold ironing
- Supports the application of batteries, solar panel etc.
- Elimination/significant reduction of genset operation at sea and port
- Reduction of fuel gas consumption and Green-House-Gas (GHG) emissions
- Significant reduction of operational cost

Example

Case Study: Potential savings with a MAN ME-GI/ RECONOMISER/PTO set-up within 5-years

OPEX

Fuel cost: about 2.5 million US\$
Maintenance cost A/Es¹⁰: about 1.0 million US\$
Total savings: about 3.5 million US\$

EMISSIONS

Methane Slip: about 100 t
CO₂ eq. emissions: about 9,000 t

Investment cost savings versus an HP fuel gas compressor: RECONOMISERTM application has 20% less in CAPEX

¹⁰ Auxiliary/Engines

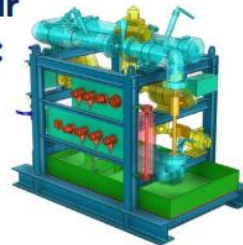
Extraordinary benefit in combination with type C tanks – pressure accumulation

TGE Marine services:

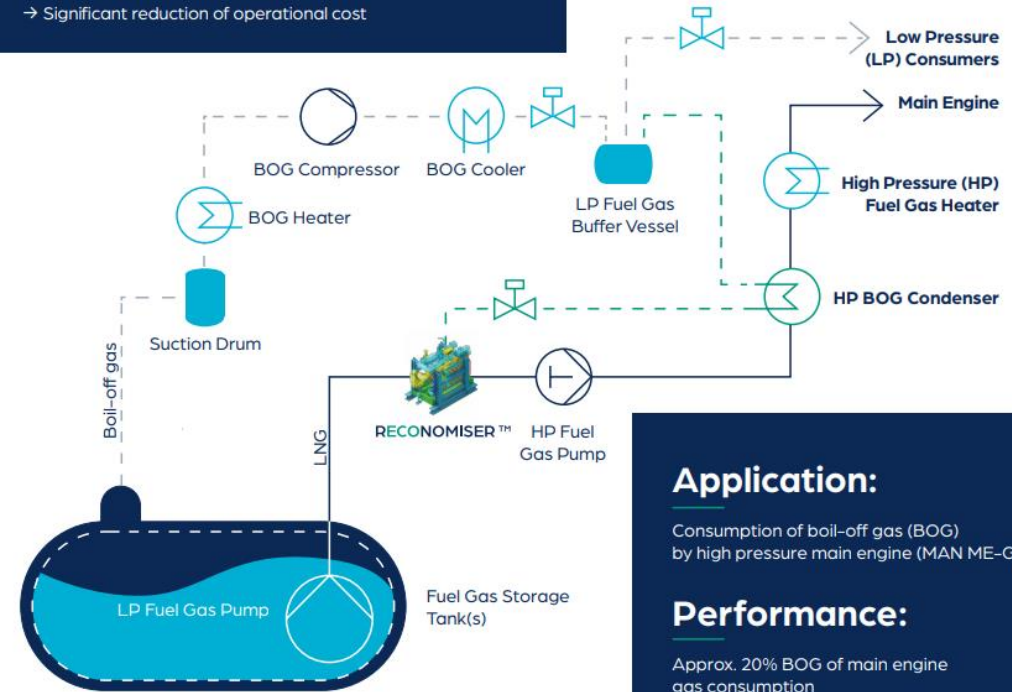
- Consultancy for defining BOG treatment solution considering ship operational requirements
- Execution of ship voyage studies
- Design and supply of BOG treatment system as part of the fuel gas supply system

For further information please email: sales@tge-marine.com

Particular features:



- Robust advanced control concept
- Ensuring reliable operation of high pressure pumps
- Reliable operation during rough sea conditions
- High BOG treatment performance
- Safe operation by reduced LNG systems

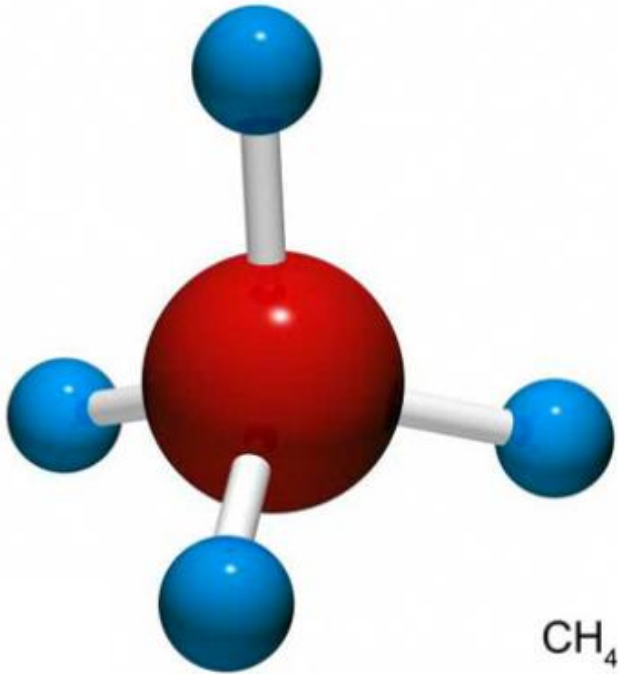


Application:

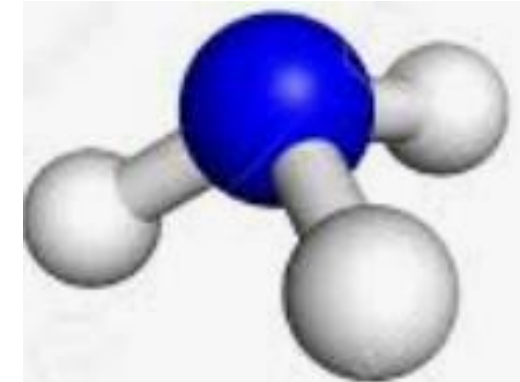
Consumption of boil-off gas (BOG) by high pressure main engine (MAN ME-GI)

Performance:

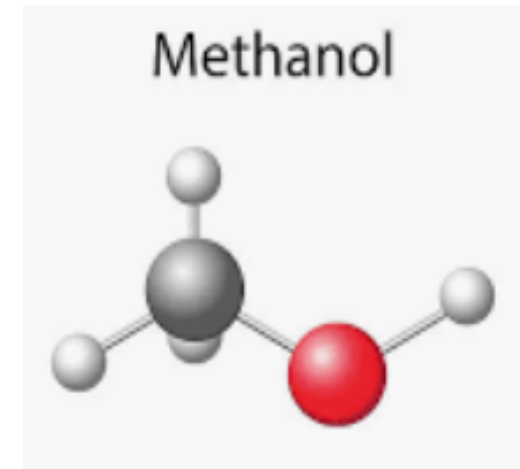
Approx. 20% BOG of main engine gas consumption



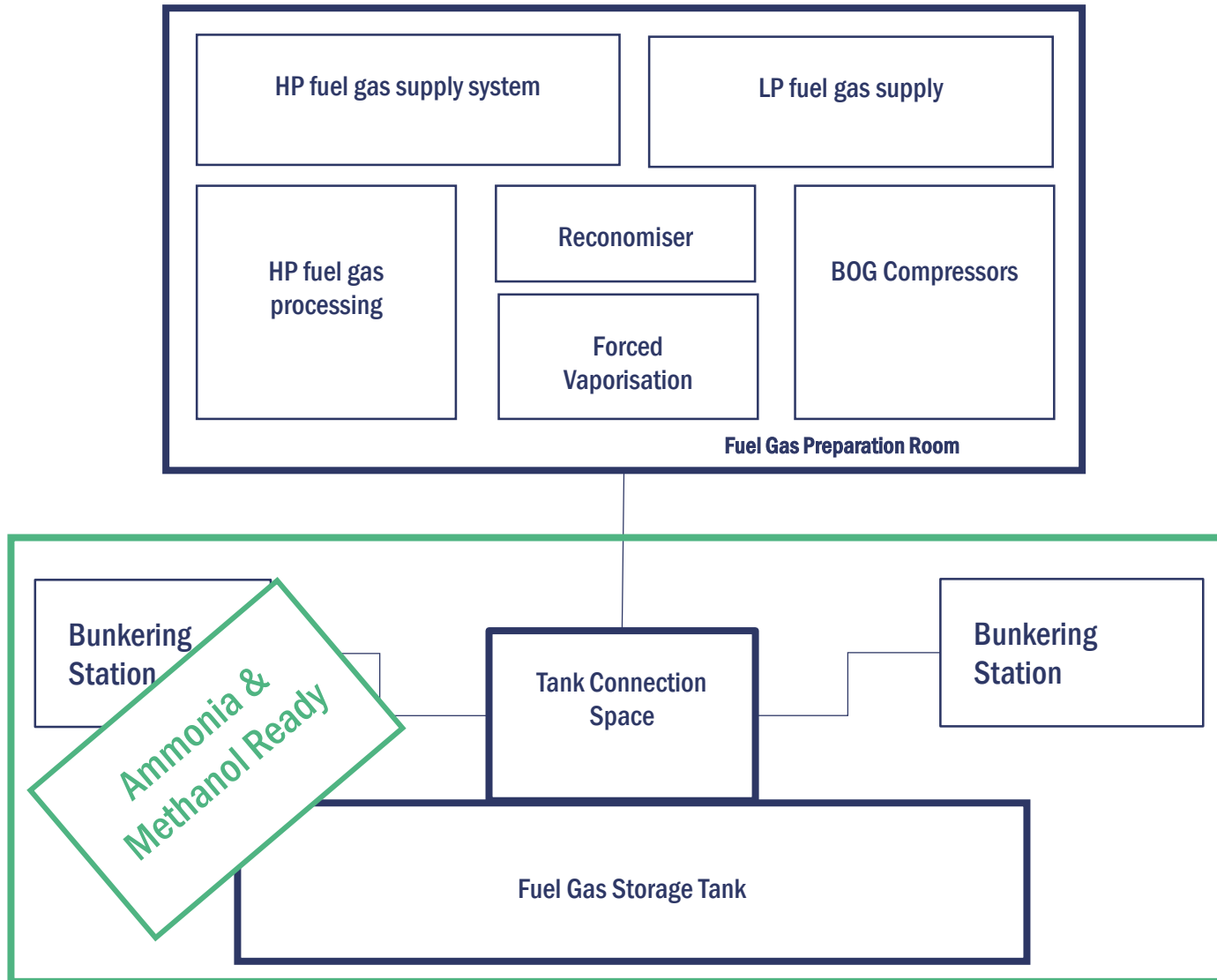
Ammonia



Methanol



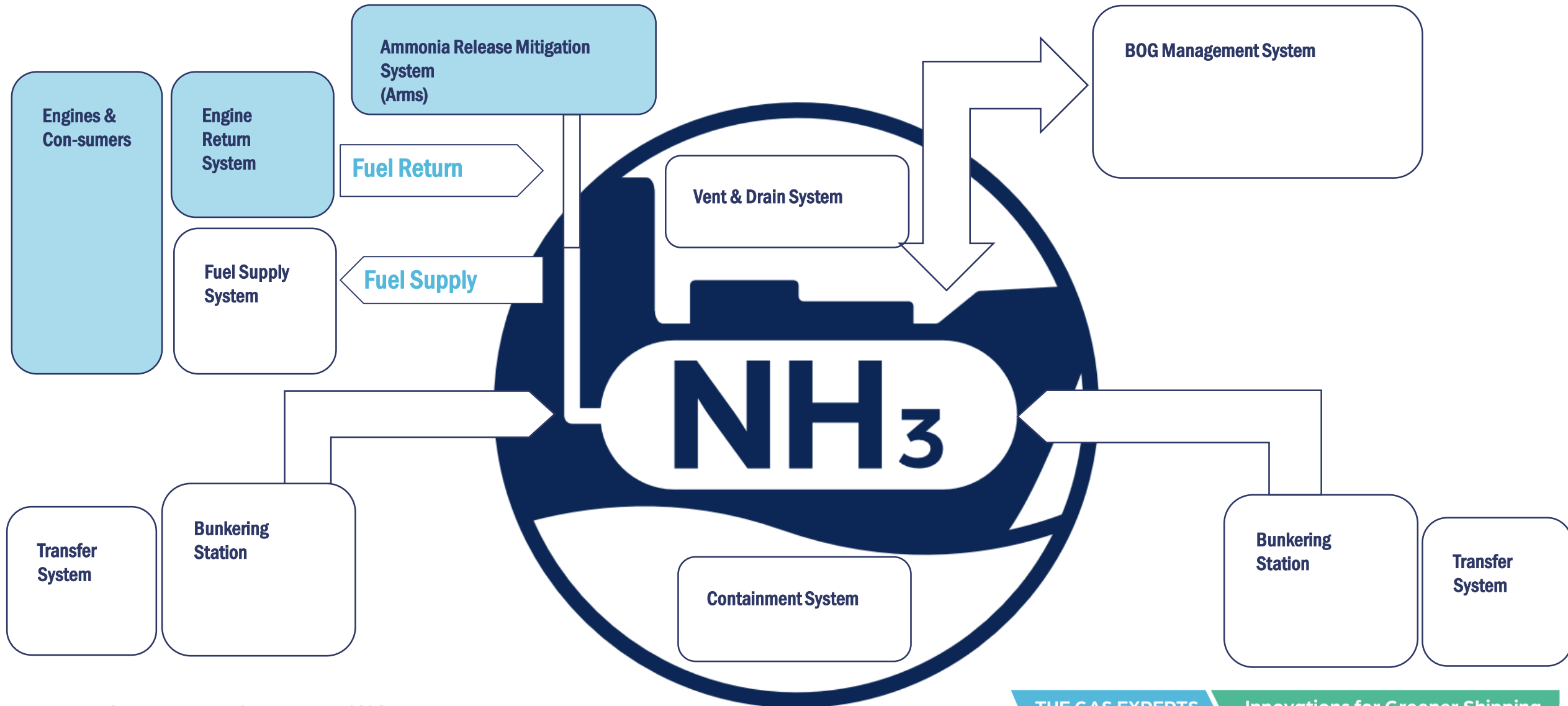
Ammonia FSS Development - Ready Solutions



Special features:

- World's first NH_3 -ready PCTCs
- Multi-Fuel capability since fuel gas tank can also receive Methanol
- Some process equipment is already suitable for NH_3 use

Ammonia FSS Development – FSS Development



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5 LNG BVs in Operation

9 LNG BVs under contract / construction

- 1 x 4k m3
- 3 x 7,6k m3
- 2 x 12k m3
- 3 x 20k m3

2 +1 LNG BV (“Ammonia Ready”) in advance discussion





TGE MARINE

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